

March 10, 2015

VIA ELECTRONIC FILING

Ms. Jocelyn Boyd Chief Clerk and Administrator South Carolina Public Service Commission 101 Executive Center Dr., Suite 100 Columbia, SC 29210

Dear Ms. Boyd:

Re: Filing of Quarterly Monitoring Report by Piedmont Natural Gas Company, Inc.

Pursuant to S.C. Code §58-5-430

Docket No. 2014-7-G

Pursuant to Section 58-5-430 of the South Carolina Natural Gas Rate Stabilization Act, enclosed is the quarterly monitoring report for the twelve-month period ending December 31, 2014, for Piedmont Natural Gas Company, Inc.

If you have any questions about this filing, you may reach me at 704-731-4560 or Robert Thornton at 704-731-4148.

Sincerely,

s/ Jenny Furr Jenny Furr Manager, Regulatory Reporting

Enclosures

c: ORS – Tom Allen (via UPS overnight)
ORS – John Flitter (via UPS overnight)
Shannon Hudson
James H. Jeffries IV

CERTIFICATION

I, Thomas E. Skains and Karl W. Newlin, state and attest, under penalty of perjury, that the attached Quarterly Monitoring Report is filed on behalf of Piedmont Natural Gas Company, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

Thomas E. Skains
President and CEO

March 2, 2015

PLIN

Date Signed

Karl W. Newlin

Senior Vice President and CFO

COMMISSION EXPIRES

3/2/2015

Date Signed

MINIMAN MANAGER

Subscribed and Sworn to before me this

d day of March . 201

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My Commission Expires 6/16/2015.

Net Operating Income and Rate of Return For The Twelve Months Ended December 31, 2014 South Carolina

Page 1 of 2		(1)		(2)	(3)	
Operating Revenues		Per Filing	•	Accounting And Pro Forma <u>Adjustments</u>	After Pro Forma <u>Adjustments</u>	
Operating Revenues Sale of Gas Other Operating Revenues	\$	154,827,842 971,917	\$	(20,469,051)	\$ 134,358,791 971,917	
Total Operating Revenue		155,799,759	\$	(20,469,051)	\$ 135,330,708	
Operating Expenses Cost of Gas Other Operation & Maintenance Depreciation General Taxes State Income Taxes Federal Income Taxes Amort. of ITC	\$	85,311,824 26,384,212 11,889,314 7,131,730 1,280,847 6,447,622 (18,821)	\$	(18,210,547) (254,605) 1,252,475 (121,212) (437,808) (864,214)	\$ 67,101,277 26,129,607 13,141,789 7,010,518 843,039 5,583,408 (18,821)	
Total Operating Expenses	\$	138,426,729	\$	(18,635,912)	\$ 119,790,818	
Net Operating Income	\$	17,373,030	\$	(1,833,139)	\$ 15,539,891	
Interest on Customer Deposits Amortization of Debt Redemption Premium AFDUC Customer Growth		(100,182) - 163,066 121,611		- - - (12,832)	(100,182) - 163,066 108,779	
Net Operating Income For Return	\$	17,557,525	\$	(1,845,971)	\$ 15,711,554	
Original Cost Rate Base Plant in Service Accumulated Depreciation	\$	470,596,445 (199,099,068)	\$	<u> </u>	\$ 470,596,445 (199,099,068)	
Net Plant in Service Add:	\$	271,497,377	\$	-	\$ 271,497,377	
Construction Work in Progress Materials and Supplies Cash Working Capital Deduct: Customer Advances for Construction		8,126,579 11,949,030 2,568,751		(31,826)	8,126,579 11,949,030 2,536,925	
Customer Deposits Accumulated Deferred Income Taxes Unclaimed Funds		2,983,720 63,997,613 72,775		- - -	 2,983,720 63,997,613 72,775	
Total Original Cost Rate Base	_\$	227,087,629	\$	(31,826)	\$ 227,055,803	
Return on rate base		7.73%		_	 6.92%	

Net Operating Income and Rate of Return For The Twelve Months Ended December 31, 2014 South Carolina Page 2 of 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
			After Accounting and Proforma Adjustments								
	Per Books Capitalization	Accounting and Pro Forma Adjustments	Settlement Capitalization	Calculated Ratio %	* Agreed to Ratio %	Cost Net Investment	Embedded Cost %	Overall Cost Rate %	Net Operating Income		
Long-Term Debt Common Equity	\$ 1,409,309,355 1,338,567,229	\$ -	\$ 1,409,309,355 1,338,567,229	51.29% 48.71%	45.00% \$ 55.00%	102,175,112 124,880,692	5.04% 8.46% _	2.27% 4.65%	\$ 5,149,626 10,561,928		
3. Total	\$ 2,747,876,584	\$ -	\$ 2,747,876,584	100.00%	100.00% \$	227,055,804	¥	6.92%	\$ 15,711,554		

^{*}Note: Based on Agreement, the Common Equity Ratio will not fall below 55% or go above 57% and the Long-Term Debt Ratio will not fall below 43% or go above 45%

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the attached *Quarterly Monitoring Report of Piedmont Natural Gas Company, Inc.* is being served this date via email and UPS Overnight upon:

John Flitter
Tom Allen
Shannon Bowyer Hudson
Office of Regulatory Staff
1401 Main Street
Suite 900
Columbia, South Carolina 29201
jflitter@regstaff.sc.gov
tallen@regstaff.sc.gov
shudson@regstaff.sc.gov

And that a copy of the attached *Quarterly Monitoring Report of Piedmont Natural Gas Company, Inc.* is being served this date via email or U.S. Mail upon:

David Carpenter
Vice President
Planning and Regulatory Affairs
Piedmont Natural Gas Company, Inc.
P.O. Box 33068
Charlotte, North Carolina 28233
david.carpenter@piedmontng.com

and

Pia Powers
Director - Regulatory Affairs
Piedmont Natural Gas Company, Inc.
P.O. Box 33068
Charlotte, North Carolina 28233
pia.powers@piedmontng.com

This the 10th day of March, 2015.

s/ Scott M. Tyler Scott M. Tyler